current and new CCS Project Operator has been submitted to the Executive Officer.

(5) Change quantities or types of fluids injected which are within the capacity of the facility as certified and, in the judgment of the Executive Officer, would not interfere with the operation of the CCS project or its ability to meet conditions described in the Permanence Certification.

(6) Change in construction requirements approved by the Executive Officer, provided that any such alteration must comply with the requirements of this section and subsection C.3.1.

(7) Amend a plugging and abandonment plan which has been updated under subsection C.5.

(8) Amend a CCS Well Testing and Monitoring Plan, Plugging Plan, Post-Injection Site Care and Site Closure Plan, or Emergency and Remedial Response Plan where the modifications merely clarify or correct the plan, as determined by the Executive Officer.

9. Legal Understanding, Contracts, and Post-Closure Care

(a) The CCS Project Operator must show proof of exclusive right to use the pore space in the sequestration zone for storing CO₂ permanently;

(b) Full disclosure must be made to inform future land management or development within the surface projection of the storage complex. For example, the restrictions and disclosure must be recorded on the deeds of the land when no regulations are in place to address this issue; and

(c) The CCS Project Operator must show proof that there is binding agreement among relevant parties that drilling or extraction that penetrate the storage complex are prohibited to ensure public safety and the permanence of stored CO₂.