

# Oil & Gas Law

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## Class 13: OGL (5 / 7) –

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### Royalties

# Royalties



- ... where the “big money” (if any) will come from
  - = many disputes / lawsuits; Why?
- *Where does the term “royalty” come from?*
  - *What other business arrangements use royalties?*
- 3 kinds mentioned in text:
  - Landowner's royalty
  - Overriding royalty
  - Non-participating royalty

# Landowner's Royalty

- Express provision in the OGL – not left to implication
  - Taking in kind contemplated, Lessee usually takes the production ... uses it / sells it ...
  - ... and pays the Lessor the appropriate share [ fraction ] of ... something ...
- Oil vs. gas: diff royalties → phys. differences
- Inherent conflict btwn L'or and L'ee
  - Pierce's “royalty value theory”: when compensation based on a percentage of something's value, each party will try to minimize or maximize that value.

# Royalty Clause Language

## ■ TX Form:

- Paragraph 3
- The royalties to be paid by Lessee are:
  - On oil, 1/8 of that produced and saved from said land, to be delivered at the wells or into the pipeline into which the wells are connected ...
  - On gas, 1/8 of the market value at the well ...

## ■ KS Form

- Paragraph 4
- Lessee agrees to pay Lessor a royalty ...
  - In the pipeline to which Lessee may connect its wells, the equal 1/8 part of all oil produced from the leased premises, or at Lessee's option, 1/8 of the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipeline or into storage tanks
  - On gas marketed from each well, 1/8 of the proceeds if sold at the well, or if marketed by Lessee off the Leased Premises, 1/8 the market value at the well

# Piney Woods v. Shell

## ■ Product?

- T/f, Shell had to \_\_\_\_\_ in order to sell the gas at all!!
- What did Shell do?

## ■ What is the time frame of this dispute?

- Notice – p. 302 distinction between intrastate prices and interstate prices
- Gas regulation and deregulation:
  - up to the mid-1980s, some gas had to be sold under older, long-term Ks ...
  - ... while other gas could be sold at higher, unregulated prices

# The Two Rules

- What is the Vela Rule?

- What is the Tara Rule?

- =====

- Which is the majority rule?

- Which is the minority rule?

- =====

- Which one does TX follow?

- Which one does OK follow?

# The Two Rules (cont'd.)

- Vela (TX → majority)
  - “market value” when the gas is produced and delivered, not when the gas contract entered into
  - strict view of OGL language: what L’or and L’ee intended when OGL signed
- Tara (OK; Ark; LA; KS → minority)
  - “market value” = K price; determined when the gas is sold
  - more flexible: considers market realities
- ***Which do you think is more correct?***
- ***Why do we study this case?***

# Valuation Methods

## ■ Evidence of “market value”: alternatives

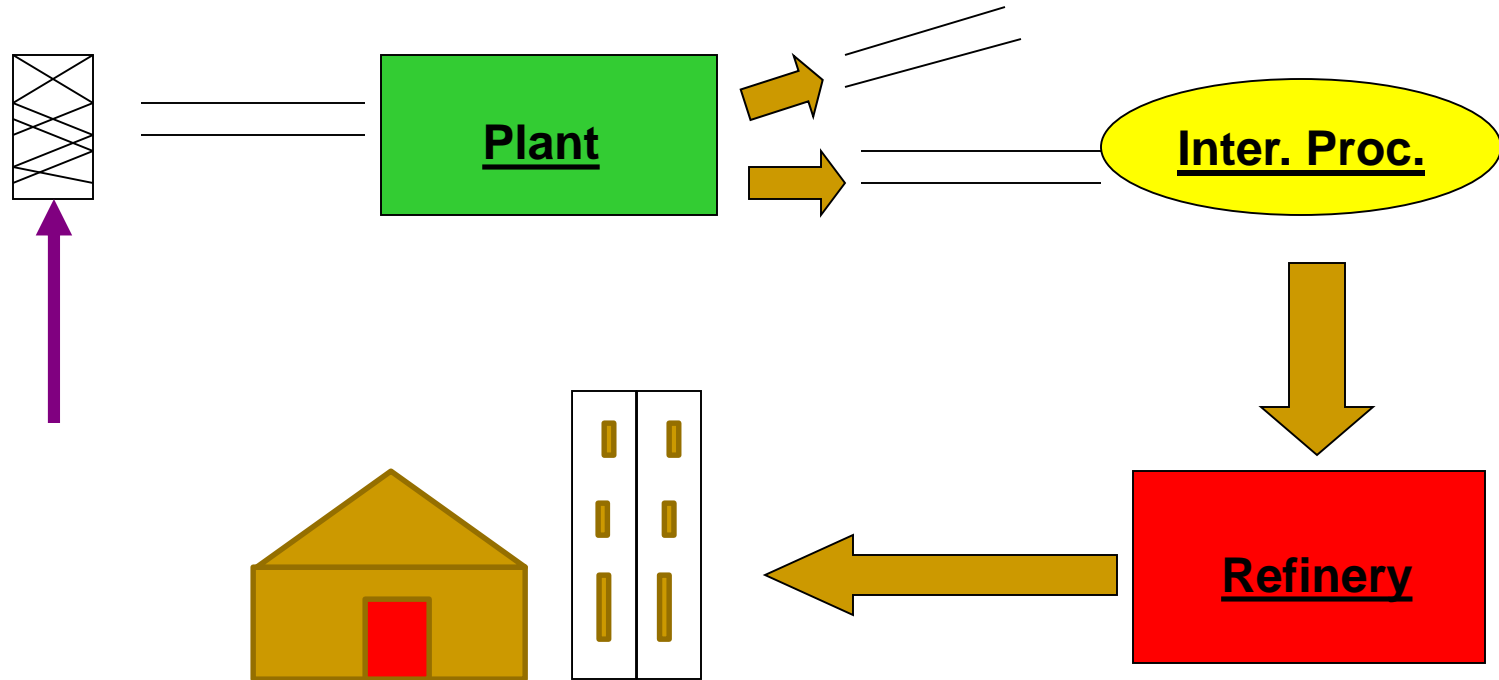
- ❑ Sale price in contemporaneous arm’s length transaction, w/ sale being at the valuation point
- ❑ Comparable sales
- ❑ Pricing Index
- ❑ “Net back”

## ■ What is “market value”?

- ❑ contract price or the theoretical value?
- ❑ =====
- ❑ price under a long-term contract or current market price?




# Oil & Gas Marketing



- ***Does “market value” = “market price” = sales proceeds? And where is that determination made?***

# Price Scenarios

- Contract price > Market price
- Market price > Contract price
- ***Can the Lessor keep changing its mind as circumstances change?***
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- ***What if the K price isn't an arm's length transaction?***
  - ***Between related companies***
  - ***Based on some other transaction***

# Royalty Payment Questions

- *T/F: L'or's royalty is a share of L'ee's profits.*
- *T/F: L'or's royalty is free of all costs.*



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... numbers, FRACTIONS and  
calculations ahead !!!!



# Calculating Royalties

- Why?

- How?

- Schwartzenberger v. Hunt Trust Estate –

- CL 10/ p. 209

- “mineral acres” → “Net Mineral Acres”

- EX: 40 acres, but only  $\frac{1}{2}$  the minerals = 20 net min. ac.

- EX:

- you and a relative jointly own 20 net mineral acres

- the 40-ac. tract is pooled into 160-acre pooled unit

- royalty =  $\frac{1}{8}$

- $\frac{40}{160} = \frac{1}{4} \times \frac{1}{2} = \frac{1}{8} \times \frac{1}{8} = \frac{1}{64} \times \frac{1}{2} = \frac{1}{128}$  each

- $\left[ \frac{20}{160} \right] = \frac{1}{8} \dots$

# What Happens if Royalty Is Not Paid?

- Cannon, p. 388
- *Why are production royalties handled differently than delay rentals or shut-in royalties?*
- **Reasons:**
  - ❑ Royalty clause severable from the habendum clause – not keeping the OGL alive
  - ❑ Adequate remedy at law
  - ❑ Royalty clause lang: covenant; not “unless”
  - ❑ Equitable reasons re risk and expense

# Misc. Royalty Issues

- “Free Gas” Clause
- Casinghead Gas
- Processed Gas
- =====
- 2 New Issues (not in the book):
  - What information the royalty holder is entitled to (vs. what they want) when conducting an audit
  - Shell v. Ross (TX Sup. Ct. 12/16/11):
    - alleged underpayments of royalties
    - Shell counterclaims that royalty holder’s claims are time-barred by statute of limitations
    - Royalty holder claims that Shell’s actions constituted “fraudulent concealment”, thereby tolling the statute of limitations
    - Jury and App. Ct. agreed w/ royalty holder
    - Sup. Ct. – because the pricing information that the royalty was based on was “publicly available” from other sources, Shell’s actions are irrelevant and don’t constitute fraudulent concealment; royalty holder’s claims barred



# Next Class ...

- Implied Covenants (Pt. 1 of 2)
  - Ch. 3 Sec. E3 (a)
  - Text pp. 449 - 480